# G3 Series\_User Manual

#### **Release Notes**

This document records the changes related to G3 Series microinverter.

Version	Update Date	Changes of Contents
V1.0	2025-05-19	Initial Version

### Read before using

Dear customer, thank you for choosing the microinverter from TSUN. We hope you will find our products meet your needs for renewable energy. In the meantime, we appreciate your feedback regarding our products.

A solar microinverter, or simply microinverter, is a plug-and-play device used in photovoltaics, that converts direct current (DC) generated by a single solar module to alternating current (AC). The main advantage is that small amounts of shading, debris, or snow lines on any single solar module, or even a complete module failure, do not disproportionately reduce the output of the entire array. Each microinverter harvests optimum power by performing maximum power point tracking (MPPT) for its connected module. Simplicity in system design, lower amperage wires, simplified stock management, and added safety are other factors introduced with the microinverter solution.

This manual contains important instructions for microinverters and must be read in their entirety before installing or commissioning the equipment. For safety, only qualified technicians, who have received training or have demonstrated skills can install and maintain this microinverter under the guide of this document.

#### Applicable products and models

Series	Model						
2 in 1	TSOL-MX800	TSOL-MX900	TSOL-MX1000				
4 in 1	TSOL-MS1600	TSOL-MS1800	TSOL-MS2000				
6 in 1	TSOL-MS3000	1	/				

This manual is valid for the following G3 series microinverter:

### **Target Group**

This manual is intended for professional technicians who are responsible for installation, operation, and maintenance of inverters, and users who need to check inverter parameters. The inverter must only be installed by professional technicians. The professional technician is required to meet the following requirements:

• Know electronics, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.

• Have received professional training related to the installation and commissioning of electrical equipment.

• Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.

• Be familiar with local standards and relevant safety regulations of electrical systems.

• Read this manual thoroughly and understand the safety instructions related to operations.

### **Important Safety Information**

During installation, testing, and inspection, adherence to all the handling and safety instructions is mandatory. Failure to do so may result in injury or loss of life and damage to the equipment.

### **Product Label**

The following safety symbols are used in this document. Familiarize yourself with the symbols and their meaning before installing or operating the system.

Identification	Explanation
A	<b>Danger:</b> Danger indicates a dangerous situation that may cause fatal electric shock, other serious personal injury, or fire danger.
<u>^</u>	<b>Warning:</b> Warning indicates this instruction that must be fully understood and followed to avoid potential safety hazards, including equipment damage or personal injury.
$\underline{\land}$	<b>Caution:</b> Caution indicates that the described operation must not be carried out. The reader should stop the attemptation and fully

understand the operations explained before proceeding.	
--	--

The symbols on the microinverter are listed below and illustrated in detail.

Label	Description
<u>A</u>	This device is directly connected to the public grid, thus all work to the inverter shall only be carried out by qualified personnel.
	The components inside the inverter will release a lot of heat during operation. Do not touch the metal plate housing during operation.
(11)	Please read the installation manual first before installation, operation, and maintenance.
X	This device SHOULD NOT be disposed of in residential waste.
CE	This device fulfills the requirements of the Radio Equipment Directive.
$\wedge$	Unauthorized removal of necessary protections, improper use, incorrect installation and operation can cause serious safety risks and shock or damage to the equipment.
	There is a risk of electric shock during energy conversion. Before releasing the remaining voltage, do not perform any operations and do not enter within 25 centimeters of the surrounding area.
	Before opening the lid, it is necessary to disconnect the device and let it sit for at least 5 minutes.
	There is a risk of electric shock during energy conversion. Before releasing the remaining voltage, do not perform any operations and do not enter within 25 centimeters of the surrounding area.
	Before opening the lid, it is necessary to disconnect the device and let it sit for at least 1 minute.

# **Product Introduction**

# **System Introduction**

The microinverter is used in grid-tied applications, comprised of two key elements:

- Microinverter.
- TSUN monitoring system.

The microinverter plays a crucial role in PV systems by converting the direct current (DC) electricity generated by solar panels into alternating current (AC) electricity that meets the standards of the public electrical grid. This AC power is then fed into the grid, which helps to alleviate the load on the grid during peak demand periods.

Microinverters can be connected using two primary methods:

Trunk Cable: With this approach, individual microinverters are connected to a main trunk cable, which then connects to the grid. This method can offer more flexibility in system layout and may be preferable in larger installations or where panels are spread out.

#### Wiring Diagram-Trunk cable:



G3 Series microinverters have three types of communication methods: WiFi module only,WiFi module and RS485 module compatible.

• The microinverter is integrated with the Wi-Fi module and connects to the home Wi-Fi router directly. Users can monitor the power generation of the system by TSUN monitoring App.



• In commercial and industrial rooftop scenarios, RS485 communication is used to achieve stability and reliability. The microinverter is integrated with RS485 module and connects to DTU, and DTU connects to the home Wi-Fi router. Users can monitor the power generation of the system by TSUN monitoring App.



For configuring RS485 and monitoring system, please refer to the user manual of DTU (Data Transfer Unit).

The followings are different communication types for different microinverter series.

Series	WiFi	RS485
2 in 1(TSOL-MXseries)	$\checkmark$	×
2 in 1(TSOL-MX series)	$\checkmark$	$\checkmark$
4 in 1	$\checkmark$	$\checkmark$
6 in 1	$\checkmark$	$\checkmark$

### **Microinverter Display**

#### **Trunk cable**

А	Mounting Hole	D	AC Output
В	Grounding Hole	Е	Antenna
С	DC input	F	Status Light
G	RS485 Port	/	1

2 in 1











#### What's in the box

#### Trunk cable-PECO-T-C

#### **Standard Accessories**

Microinverter	T Connector	Trunk Cable Connector	Quick Guide	APP Quick Guide	Warranty Card	Installation Map
					Warranty Card	100-1 100-1

#### **Optional Accessories**



Tip : This Quick Installation Guide has been prepared with reference to the MX3000D. Although other products may differ in appearance, there are no differences in installation and wiring methods. The actual appearance and structure of the product in the packaging is subject to the

physical product.

### **Product Installation**

### **Check before Installation**

#### **Check the Package**

Although TSUN's microinverters have surpassed stringent testing and are checked before they leave the factory, but it is still possible that during transportation microinverters may suffer damage. Please check the package for any obvious signs of damage, and if such evidence is present, do not open the package and contact your dealer as soon as possible.

#### **Check the Installation Environment and Position**

When choosing the position of installation, comply with the following conditions:

- To avoid unexpected power derating due to high internal temperature, do not expose it to direct sunlight.
- To avoid overheating, always make sure the microinverter is with good ventilation condition.
- Do not install in places where explosive or flammable substances may be present.
- Avoid electromagnetic interference that can compromise the correct operation of electronic equipment.
- It's recommended to install microinverter on structures underneath the photovoltaic modules so that they work in the shade.

• Use a mobile phone to check the Wi-Fi signal strength at the installation position. If the Wi-Fi signal is not strong enough, we recommend to install the microinverter in another position with better Wi-Fi signal coverage or move the Wi-Fi router near the installation position.

### Installation Steps (PECO-T-C)

#### Step 1.Make an installation map



·If there is more than one installation site, please make the installation map separately and give a clear description of the installation site.

The row of the table corresponds to the shorter side of the PV module and the

column of the table corresponds to the longer side of the PV module. The direction in the upper left corner means the actual installation orientation.

Take out the SN labels and installation map from the package. Paste the SN labels on the installation map as below according to the actually installation position of the microinverters and complete the information for the solar plant.

Custor (Name o or solar	mer: f customer plant)			Installation Direction: (Direction that the PV modules face to)		r≡ (If t Use g	Installation Site: (If there are other installation sites, Use different installation map and give them different Map No.)				
	1	2	3	4	5	6	7	8	9	10	11
А											
В											
С											

#### Step 2.Mount the microinverter



When choosing the position of installation,

 $\cdot$  Avoid direct sunlight, overheating environment, flammable and explosive substances, electromagnetic device.

• Please use your mobile phone to check the WiFi signal strength near the installation spot within 1m. If the WiFi signal is less than two bars, please change to another installation spot or move the WiFi router.

 $\cdot$  Make sure good air ventilation. Suggest at least 5cm space gap between roof and microinverter.



Use two pairs of M8 screws and nuts to fix the microinverter to the rail with a torque of 4 N-m. The microinverter should be installed with its flat surface facing upwards.



Step 3.Connect the ground cable



Ensure that all the microinverters are well grounded or it will affect the warranty.

·Use M4 screw for the grounding hole.

·Use a 4mm<sup>2</sup> ground cable.

Fix the ground cable to the grounding hole of the microinverter using M4 screws with a torque of 1.5 N·m. Connect the other end of the ground cable to the rail or valid grounding position.



### Step 4.AC trunk cable pre-installation



Model[W]	800	900	1000
Max. Units Per Branch(12AWG)	9	8	7
Max. Units Per Branch(10AWG)	12	10	9

Model[W] 1600 1800	2000
--------------------	------

Max. Units Per Branch(12AWG)	4	4	3
Max. Units Per Branch(10AWG)	6	6	5

Model[W]	3000
Max. Units Per Branch(12AWG)	2
Max. Units Per Branch(10AWG)	3

·Tools and protection cap should be purchased additionally.

Installers shall use only suitable AC trunk cables that are compatible with the system power/current adjusted to the required length. Strip the conductors as shown in the figure below.(outer cable sheath:  $28\pm2mm$ , inner core:  $7\pm1mm$ ).



Take out the metal pins from the package of the AC connector and crimp the metal pins with a tool.

	_

Thread the cable through the AC connector housing and insert the metal pin into the designated port of the inner housing.

L: N: PE:	Live Neutral Ground	(Brown) (Blue) (Yellow-Green)	

Insert the assembled inner housing into the outer housing, and finally complete the assembly of the AC connector outer housing.



Tip: The trunk cable ends have a male and female connector. Do not use the same type of connector on the same cable.

Connect the trunk cable to the T-connector and secure the AC trunk cable to the rail with a cable tie.



Install a protective cap on the end of the AC trunk cable.



Fabricate the AC end cable. Insert the connector of the end cable into the T-connector, and connect the other side to the distribution box.



#### Step 5.Connect microinverter to the AC trunk cable



#### Step 6.Connect DC cable



•Ensure that all DC cables are correctly wired and that none of the wires are pinched or damaged.

•The maximum open circuit voltage of the PV module must not exceed the specified maximum input DC voltage of the microinverter.



·If the DC cable is too short for installation, use a DC Extension Cable to connect PV modules to the microinverter.

 $\cdot \text{Use}$  MC4 compatible DC connectors for the DC extension cable on the microinverter side.

•Contact PV module manufacturers for the requirements of the DC connectors in the module side of the DC extension cable.

Install the PV modules and connect the DC cables to the microinverter.



In case you are installing 6 DC inputs microinverter, this series has 6 DC inputs/3 MPPTs, thus 1 MPPT connects with 2 DC inputs/2 PV modules, as shown in the following figure. Please avoid installing different PV modules or PV modules with

different orientations on the same MPPT.



### Step 7.Start the system



·Only qualified personnel should connect this system to the utility grid.



•Do not connect microinverters to the grid or energize the AC circuit(s) until you have completed all the installation procedures and have received prior approval from the electrical utility company.

While installation is all finished, switch on the main utility-grid AC circuit breaker. Your system will start to produce power in about two minutes.

The LED might flash green and red in the beginning. Once the system starts regular production of electricity, the LED light will keep flashing green. The definition of LED is shown below:

Status	Indicates
Flashing Green	Working normally
Flashing Red	Working abnormally
Solid Red	Fault

### Monitoring system

#### Preparation

1. IOS users can directly search for "TSUN Smart" in the APP Store and download the app.

2. Android users can directly search for "TSUN Smart" in Google Play and download the app.

3. Android users who cannot access Google Play can scan the QR code below to download and install "TSUN Smart".



### Register&Log in

Click"Register", select "I am a Distributor or Installer", and fill in all registration details & read the T&C and Privacy Policy.

11:15 🕇	::!! 5G 849	11:23 🔌	:*!! 5G 863	15:32 🕜	::.! † <b>6</b> 9
	English ~	<	Register	< Reg	ister
	100			Country/Region	
TOU				China	$\sim$
MORE SAFETY MORE	E POWER			E-mail	
			<b>E.</b>	Please enter	
E-mail	Username	l am a Instal	Distributor or	Verification Code	
🖂 demo@tsun-ess.com		mstar		Please enter	Send
Please enter password	Ø			Username	
I have read and agreed T&Cs	and Privacy Policy		<b>—</b>	Please enter	
Log in		lam	an End User	Password	
Register	Forgot your			8+ digits and letters	۲
	password?			I have read and agreed	T&Cs and Privacy Policy
				Reg	ister
V1.0.6					
67	20	5 <del>.</del>			

#### **Add Plant**

Click "+" to create a soalr plant. After filling in the plant information, click "Save" to complete the solar plant creation.



#### Note:

If you install the smart meter in the system, the system type should be



### Add Device

Click "Add Datalogger" and scan the QR code of the label on the carton to complete this step.



#### WiFi Configuration

• Click "..." on the plant homepage and select "WiFi Configuration".

• Select the corresponding microinverter for network configuration. You can select multiple microinverters if they belong to the same system.

• Click "Start Config" to start configuration .

• Select the WiFi you want to connect to, input the WiFi password, and click "Start Config" again.

17:20	::" 5G 🔽	17:18		::!! 5G 🔽	15:18		:!! 5G 🚥	18:50 🖄	:::  ? ())
< Demo Plant (G3	3 Microinv ☆ …	< Demo Pla	nt (G3 Micro	inv ☆ …	<	Configuration	+ Add	<	WiFi Selection
OkW Production	Grid Orid	€p0Online ⊘No Al 3W Production	erts	Control Policy > Settings	Select the d 1. Devices can 2.4G network! 2. Devices in g 3. 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	evice to config the WiFi ne t connect to 5G network. Plea ray can't do the multi-configu- ating three different types of g to calvering at the same time	twork ise change to ration. jateways, it	Enter WiFi pa This device ca 2.4G network!	assword of connect to SG network. Please change to
				Grid	select one or i networking. 4. The type networking, it 5. Swipe left to	or devices of the same type of gateway does not support b supports one device at a time, delete the device.	before ulic	TSUNESS	change word?
10°C Last update:	2024/11/28 17:10:00.UTC+08:00				💖 Logger:	3803823705 🛐			۵
Solar		Solar		17:00:00 UTC+08:00	🚧 Logger:	3803173694 🔢			
0.00	Poiwer O w		Pay	ver	M Logger:	2079127369 🚹			
%	Capacity 3.2 kWp	Add Datalogger	Plant info	(F) WiFi Configuration					
Daily Energy 16.63 kWh Yearly Energy	Monthly Energy 294.23 kWh Total Generation	<mark>중</mark> Layout	R Authorizations	Delete Plant					
Plant Overview Dev	Nets		Cancel						Start Config

During the network configuration process, please only use the 2.4GHz network. If the page displays an error, check the following possible causes and try again:

- Check if the WiFi password is correct or not, and make sure WiFi name has no special characters, only numbers and English letters are acceptable .
- Check if WiFi router work in 2.4Ghz , the WiFi of microinverter cannot connects to the 5G network.

• WiFi signal strength should be at least 2 bars shown on the phone at the installation spot.

• One router can only connect to up to 9 devices (not only microinverter, but also phones, PCs, etc.).

- Make sure that the phone's WLAN and bluetooth are turned on.
- Try shortening the distance between the phone and the device.

After approximately 10 seconds, the WiFi configuration will be completed successfully, and the data of microinverter will be uploaded to the server in about 5-10 minutes.



#### Authorized Plants to End User

- Click "Authorized plants to contract end users".
- Select "Click to Authorize".

• If the end user does not have his/her own account, add end user information , input end user name, e-mail and password.

• If the end user has his/her own account, click"Click here" and input the end user phone number or e-mail.

17:18 <b>::!'</b> 5G 🔽	17:31 : <b>!!</b> 5G 😰	17:34 :*** 5G 📧	17:35	::!! 5G 🚾
く Demo Plant (G3 Microinv ☆ …	< Authorizations	Cancel Add new contract Save	C Q Enter phone number/E-mail	Cancel
ByRomme One Aperts Control Policy y	Plant Manager ①	Contract Initiator:	Search History	ŵ
3W Production	TSUN_demo_distributor	TSUN_demo_distributor		
	Plant Authorization Restrictions	Plant authorized by the contract initiator to the contract recipient:		
	Currently, the authorization limit is not enabled. Companys can view the plant data and operation status through the device library.	Authority test		
		Contract Recipient:		
- 10°C Last update 3024/11/28 17:00:00 UTC+08:00	End-user	*Name Required Field		
Solar	Click to Authorize	*E-mail Required Field		
		Password Required Field		
Power	Click to Authorize	Does the end user have an account? Click here to search for the account	I The	l'm
🕀 🍎 🛜		Signing scheme:	Q W E R T Y U	I O P
Add Datalogger Plant info WiFi Configuration		Read site only agreement >	ASDFGH.	JKL
A A 🛍		① This scheme is suitable for root owners or device after- sales service units, and can only check and operate authorized sites	◆ Z X C V B I	NM
Layout Authorizations Delete Plant				
			123 Space	search
Gancel				Ŷ

#### Logger Firmware Update

- Select "Logger" on the Devices page.
- Click "..."and select"Firmware update".
- Select the firmware corresponding to your device and click "Done".
- Click "Start to update" to begin the update process, and wait for several minutes until the update is completed.

10:40		10:41	:"! sg 🖽	10:41	:*** 5G 🖽	10:41	:*** 5G 🖽	11:32	11 <sup>4</sup> 5G 🖾
	avices	< Logger393889	1847	< Logger: 3934 + Normal	8891847	< Select Firmw	are Pack Done	< Logger: 38	03243833
	ir device SN	Real-time	1 Device Control	Upgrade	Log	C Enter the firmwore name t	to search	Upgrade	Log
★ Logger	→ All	Basic Information	Firmware Upgrade	Current Version Info	More	Device Category: Unlimited Firmware type: Unlimited		Current Version Info	More 3
Logger wn1	Offine     Device Control	No. of supported sensor types: 1	sensor List: 3026	Module Version No LSW6_01_3026_NS_05_0	Extended 11.00.00.00 V1.1.00.0	Publish status: Official venior	atent fermoure first	Module Version No LSW6_SSL_0280_1.05	Extended System Versio 00-00-00-01
Logger	+ Offine	Embedded Device SN: 3938891847		Upgrade operation		2024/10/16 18:01:47 UT	C+08:00	Upgrade operation	
	Device Control	Version Information		Firmware package		Official_LSW5_SSL_0 2024/09/26 13:41:17 UT	0280_1.04 C+08-00	Firmware package Official_LSW5_SSL_02	B0_1.03 ·
Logger c3efc512	= Offline	Module Version No: LSW5_01_3026_NS_05 _01.00.00	Extended System Version: V1.1.00.08	Timeout ()	moute	O LSW5_SSL_02B0_1.0	5_upgrade	Timeout ()	minute
-	Device Control	Inverter Version Properties: 0		Start to up	grade	2024/09/14 17:14:18 UT0	C+08:00	Start to u	ipgrade
In	verter	Operation Information				Official_LSW5_SSL_0	0280_1.03		
N	deter	Total running time: 1s	Power-on time: 39s			2024/09/14 16:29:08 01	C+08-00		
Lz	ogger	Offset time: 1732844787s	Data Uploading Period: 5Min			O T-LSW5_SSL_1511_1.0	04		
C	ancel	Data Acquisition Period: 60s	Max. No. of Connected Devices: 1			2024/09/13 10:46:49 UT	C+08:00		
		100 Cold Co				U LSW5BLE_1/_01B1_13	02	12	

#### **Microinverter Firmware Update**

- Select "Inverter" on the Devices page.
- Click "..."and select "Firmware update".
- Select the firmware corresponding to your device and click "Done".

• Click "Start to update" to begin the update process, and wait for several minutes until the update is completed.

10:40	::!! 5G 🚥	10:56	::! 56 📧	10:56	::!! 5G 🔟	11:30	::!! 5G 📧
	s	< Microinverter	Y17E790F0	< Select Firm	mware Pack Done	< Microinverter: Y17E	79080301
Q. Enter devic	ce SN	Real-ti History	S Device Control	C Enter the firmware na	me to search	Upgrade	Log
▼ Logger	▼ All	₫ 2024/11/29 10:52:34 U	Firmware Upgrade	Device Category: Unlimite	ed 🖂	Land with the second	
- 33		Basic Information		Firmware type: Unlimited		Current Version Info	More >
Logger wn1	* Offline	SN:	Production Compliance	Publish status: Unlimited		Firmware Version	
	Device Control	A1/F10H0108000H	Irland	Total number of options: 50	017 Latest firmware first	6218	
		Rated Power:		○ TEST 76测过用件		Upgrade operation	
c4569cea	* Offline	ZKW		2024/11/14 14:11:23	UTC+08:00	Firmware package	
	Device Control	Version Information		1		MX500-V6.1.17-DSP-offcial	-OTA
	- 0///mr	Firmware Version:				Timeout	
c3efc5f2	- Onimo	V4.0.24		○ TEST-ZS测试固件	100-09-00	40	minute
-	Device Control	Electricity Generation	5	2024/11/14 10-02-00			
		DC Voltage PV1:	DC Voltage PV2:			Start to upgra	ade
Inverter		DC Voltage DV2-	DC Voltage PV4:	◯ TEST-ZS- 上传修改	如固件包名称测试 1111		
Meter		36.80V	35.70V	2024/11/12 11:29:05	UTC+08:00		
		DC Current PV1:	DC Current PV2:	1			
Logger		DC Current PV3:	DC Current PV4:	◯ TEST-ZS- 上传修改	位固件包名称测试 1111		
Cancel		9.99A	9.82A	2024/11/08 16:09:23	3 UTC+08:00		
Caricer	Parties Inc.	DC Power PV1: 379.7W	DC Power PV2: 374.9W	不要使用,随时删除			
		D0 0	DO Device DVA	TEST-ZS- IE SUMIT	- 2013A 11111111		_

#### **Unbind Device**

- Select the device you want to unbind on the device page.
- Click"Unbind Device"to unbind device.

15:03 ::!! 5G 72	15:03	:: <b>!!</b> 5G <b>72</b>
< Demo Plant (G3 Microinv 🏠 …	< Logger380382	3705
Module     Microinverter     Logger       Device Status     All ~	Real-time	Device Control
Logger • Normal	Basic Information	<ul> <li>Edit device info</li> </ul>
Device Control	Embedded Device SN: 3803823705	ញ់ Unbind Device
Logger • Normal	Version Information	
3803173694 Device Control	Module Version No: LSW5_SSL_02B0_1.05	Extended System Version: 00-00-00-01
Logger  • Normal 2079127369	Inverter Version Properties: <b>0</b>	
Device Control	Operation Information	
All data loaded	Total running time: 1s	Offset time: 1735188445s
	Data Uploading Period: 5Min	Data Acquisition Period: 60s
	Max. No. of Connected Devices: 1	Signal Strength: 100
Plant Overview Devices Alerte	Heart Rate: 120s	Extended Function: 15
	IV Curve Supported:	Batch Command

#### **Zero-export Setting**



If you want the system to have zero-export function, you need to purchase additional WiFi smart meter and configure the WiFi smart meter. For detailed instructions on how to configure the smart meter, please refer to the smart meter user manual.



#### Note:

Smart meter need to be purchased separately .

To activate the zero-export function, click "…" on the plant homepage and click "Zero-Export Configuration". Choose "Turn On" and set the total plant power and offset value (Normally set to 0 W). Reconfirm all the information and click "OK". Waiting for around 300 seconds and complete this configuration. Check the status in the device list after the configuration.

< G3 防逆流测试	÷ <	Anti-Reverse Flow Configu	uration	< Configure Anti-Reverse Flo		< Configuration	Result	< TEST-TITAN	4防逆流 📩 …
r office & Asing	Control Policy	Please Notice When configuring anti-reverse flow, all devi- over station need to be online. To ensure unformity, all devices must be o niceverse flow of the same time.	ices under the configured for	Please Notice The following configuration information will be to all devices under the power station that are configured for anti-reverse flow	appled o be	Configuration Ended 2024/05 UTC+08:00 1. The system will automatically ret fails:	/29 15:12:12 ry when configuration	Meter Module Device Status	Microinverter Logger
	1 · ·	Microinverter S	Rated Power 3000W	Anti-Reverse Flow Switch Status		seconds, please check the device; 3. Micro-inverter devices with anti-re display the corresponding status in	verse flow enabled will the device list.	Microinverter	* Alerts
				Total Rated Power of the Power Station There are a total of 1 microlinverters under the current environ with a lotal order power of STMW	t power	Microinverter V17E7B0101010002	Succeeded		di dana lianderd
28°C Last unders 1004 05/19 1	3-80-80 UTC-08.00			The data range that can be set: 1~65535 W Plantae enter	w				
Add Datalogger Plant info V	The Configuration			Anti-reverse flow power offset value The data range that can be set: -3276832767 W					
& &	E				w				
Layout Authorizations 2	hti-Reverse Flow Jonfiguration			Start Config					
Dalete Plant									
Cancel		Next				End Configur	ation	Fact Convenie	Devoes Aierts

#### Self-Test Function for the Indian market

TSUN monitoring system provides self-test function for the Indian market. While using the self-test function, ensure that:

- 1) Microinverter country code is India;
- 2) Use distributor or installer account;
- 3) Use the self-test function on TSUN smart app or https://pro.talent-monitoring.com.

If you want to implement the self-test function on the TSUN smart app,

- Click" Me" and click "Device self-test".
- Click "Add device".
- Select the microinverter which you want to do self-test.
- Click "Start Auto-Test", and wait for 10-20 minutes until self-test completed.



#### **Remote Dispatch**

In some countries, it might be required that the generating plants should be equipped with a logic interface (input port) to cease the output of active power or limit active power to a regulated level. This logic input can be the RS485 port, Ethernet port, and so on. While using the function, ensure that:

1) The microinverter has RS485 port.

Currently supported model: MS3000

2)DTU is installed in the system.

For detailed instructions on how to configure the Data Transfer Unit(DTU), please refer to the DTU user manual.

### Troubleshooting

Code	Fault Information	Troubleshooting
1	PV VoltOver_Fault	Check the voltage of the PV module and make sure that the voltage is below the maximum DC input voltage of the microinverter. If this fault appears continuously, please contact the TSUN service.
2	PV VoltLow_Fault	This warning mostly appears in the morning or at dusk. It's normal and will disappear automatically. If this warning appears in the daytime, please check the connection to the PV module. If this fault appears continuously, please contact the TSUN service.
3	PV CurrOver_Fault	Disconnect the AC power to restart the microinverter.

		If this fault appears continuously, please contact the TSUN service.
4	No Utility	The AC power grid is disconnected. Check the AC power grid. If this fault appears continuously, please contact the TSUN service.
5	GridVoltOverRati ng	The AC power grid is abnormal. This fault will disappear automatically when the AC power grid is normal
6	GridVoltUnderR ating	If this fault appears continuously, please contact the TSUN service.
7	GridFreqOverRa ting	
8	GridFreqUnderR ating	
9	OverTemp	Check the installation of the microinverter. Make sure the microinverter has good heat dissipation. If this fault appears continuously, please contact the TSUN service.
10	GFDI_Fault	This is an internal fault. Disconnect the AC power to restart the microinverter. If this fault appears continuously, please contact the TSUN service.
11	Fault 01 - 08	Disconnect the AC power to restart the microinverter. If this fault appears continuously, please contact the TSUN service.

# **Product Maintenance**

### **Routine Maintenance**

- Only authorized personnel are allowed to carry out the maintenance operations and are responsible for reporting any anomalies.
- Always use the personal protective equipment provided by the employer when

carrying out maintenance.

• During normal operation, check that the environmental conditions and logistics are appropriate. Make sure that the conditions have not changed over time and that the equipment is not exposed to adverse weather conditions and has not been covered with foreign bodies.

• DO NOT use the equipment if any problems are found.

• Conduct an annual inspection on various components and clean the equipment with a vacuum cleaner or special brushes.

- Firmware version can be checked by using the monitoring system.
- Always de-energize the AC branch circuit before servicing.

• Do not attempt to dismantle the microinverter or do any internal repairs! To preserve the integrity of safety and insulation, microinverters are not designed to allow internal repairs!

• Maintenance operations must be carried out with the equipment disconnected from the grid (AC power switch off) and the photovoltaic modules shaded or isolated.

• For cleaning, DO NOT use rags made of filamentary material or corrosive products that may corrode parts of the equipment or generate electrostatic charges.

### Storage

• If the equipment is not used immediately or is stored for long periods, check whether it is correctly packed. The equipment must be stored in well-ventilated indoor areas that do not have characteristics that might damage the components of the equipment.

• Take a complete inspection when restarting after a long time or prolonged stop.

• Please dispose of the equipment properly after scrapping, as component parts are potentially harmful to the environment, following the local regulations.

### **Recycling and Disposal**

This device should not be disposed of as residential waste. A microinverter that has reached the end of its life is not required to be returned to the dealer. Users must find an approved collection and recycling facility in the area.

### Warranty

This warranty is subject to the following conditions:

• The products must have been installed and correctly commissioned by a licensed installer. Claims for failures due to incorrect installation or commissioning are not covered under this warranty.

• The product must have its original serial number and rating labels intact and readable.

• This Warranty does not extend to any product that has been completely or partially disassembled or modified, except where such disassembly is carried out by TSUN.

• If any faults can not be recovered, pls contact TSUN local support team which are stated in below.

• The original purchase receipt must be provided.

For detailed warranty policies, please refer to the document: TSUN warranty service terms& conditions

#### **Exclusions**

Customers need to comply with TSUN's installation instructions and specifications to use TSUN's products correctly, otherwise, TSUN will not take any responsibility on the failure parts.

In the event of damages related to the causes listed below, no warranty claims will be acknowledged or accepted. Claims that relate to defects that are caused by the following factors are not covered by TSUN' warranty obligations:

a. Force majeure (storm damage, lightning strike, overvoltage, fire, thunderstorm, flooding, warfare, major infectious diseases, etc.)

b. Improper or noncompliant use

c. Improper installation, commissioning, start up or operation (contrary to the guidance detailed in the installation manual)

d. Inadequate ventilation and circulation resulting in minimized cooling and natural air flow

e. Installation in a corrosive environment

f. Damage during transportation

- g. Unauthorized repair attempts
- h. Normal appearance wears out, including discolor and scratch
- i. Damaged caused by defects of other components out of the system

j. The original identification marks (including trademark and serial number) of such product have been defected, altered, or removed.

#### **Distributor Responsibility**

In the event of an equipment failure or fault, it is the Distributor's responsibility to work directly with the TSUN Service Centre to limit the return of non-faulty equipment. TSUN Service Centre will work with the Distributor to rectify the fault or fault message through telephone support or with direct PC links. Note: To qualify for further compensation and a replacement unit, the distributor/installer must first contact TSUN and fulfill the distributor's /installer's responsibilities under instruction.

Within the warranty period of the microinverter, the invoice and date of purchase are

required for the service. Besides, the trademark on the product should be visible, otherwise, warranty is not available.

More information can be found in TSUN Warranty Policy.

### **Contact Us**

service\_in@tsun-ess.com

# Appendix

### **Product Certificates**

TSUNESS CO., LTD declares that the Utility-Interconnected Photovoltaic Inverters are in compliance with the relevant Indian standards and regulations. The full text of the Indian Declaration of Conformity is available at the following internet address: https://www.tsun-ess.com/files/bis-certificate-tsun.pdf

### Datasheet

Model	MX800	MX900	MX1000
Input Data (DC)			
Recommended Module Power (Wp)	300 - 600		
Start up Voltage per Input@Rated condition (V)	22		
MPPT Voltage Range per Input (V)	16 - 60		
Max. Input Voltage per Input (V)	60		
Short-current(A)	20		
Max. Input Current per Input (A)	16		

Quantity of MPPTs	2		
Quantity of DC Inputs	2		
	Output Data (AC)		
Max. Continuous Model (VA)	800	900	1000
Nominal Continuous Power (W)	800	900	1000
Nominal Output Current (A)	3.48	3.91	4.35
Max. Output Current (A)	4.0	4.5	5.0
Nominal Output Voltage (V)	220/230/240, L/N/PE		
Nominal Frequency (Hz)	50/60		
Power Factor	>0.99 default 0.8 leading 0.8 lagging		
Output Current Harmonic Distortion	<3%		
Maximum units per 12AWG branch	9	8	7
Maximum units per 10AWG branch	12	10	9
Efficiency			
Peak Inverter Efficiency	96.7%		
EU Weighted Efficiency	96.5%		
Nominal Mppt Efficiency	ppt Efficiency 99.9%		
Night Time Power Consumption	<50 mW		
Mechanical Data			

Dimensions (W×H×D mm)	261 * 228 * 32	
Weight [kg]	2.8	
	General Data	
Communication	WiFi (Bluetooth)	WiFi (Bluetooth) or RS485
Type of Enclosure	IP67	
Cooling	Natural convection	
Type of isolation	HF isolation	
Operating Ambient Temperature Range	-40 ~ +65 ℃ (derating of over 50°C Ambient Temperature@ PV input 30V)	
Relative Humidity	100%	
Max. Operating Altitude Without Derating [m]	2000	
Over voltage category	III(Mains), II (PV)	
Compliance	IS 16221 (PART 2):2015/IEC 62109- 2 :2011 &IS 16169 :2014/IEC 62116 :2008	
※ The AC voltage and frequency range may vary depending on specific country		

# 4 in 1

Model	MS1600	MS1800	MS2000
Input Data (DC)			
Recommended Module Power (Wp)		300 - 600	

Start up Voltage per Input@Rated condition (V)	22		
MPPT Voltage Range per Input (V)	16~60		
Max. Input Voltage per Input (V)		60	
Short-current(A)		25	
Max. Input Current per Input (A)		16	
Quantity of MPPTs		4	
Quantity of DC Inputs		4	
Output Data (AC)			
Max. Continuous Model (VA)	1600	1800	2000
Nominal Continuous Power (W)	1600	1800	2000
Nominal Output Current (A)	6.96	7.83	8.70
Max. Output Current (A)	8	9	10
Nominal Output Voltage (V)	220	/230/240, L/N/F	PE
Nominal Frequency (Hz)		50/60	
Power Factor	0.8	>0.99 default leading … 0.8	lagging
Output Current Harmonic Distortion		<3%	
Maximum units per 12AWG branch	4	4	3

Maximum units per 10AWG branch	6	5	5
Efficiency			
Peak Inverter Efficiency		96.7%	
EU Weighted Efficiency		96.5%	
Nominal Mppt Efficiency		99.9%	
Night Time Power Consumption		<50 mW	
Mechanical Data			
Dimensions (W×H×D mm) 331 * 261 * 44			
Weight [kg]	5		
General Data			
Communication	WiFi (Bluetooth) or RS485		
Type of Enclosure	IP67		
Cooling	Natural convection		
Type of isolation		HF isolation	
Operating Ambient Temperature Range	-40 ~ +65 $^{\circ}$ C (derating of over 50 $^{\circ}$ C Ambient Temperature@ PV input 30V)		
Relative Humidity	100%		
Max. Operating Altitude Without Derating [m]	2000		
Over voltage category	III(Mains), II(PV)		()
Compliance	IS 16221 (PART 2):2015/IEC 62109- 2 :2011 &IS 16169 :2014/IEC 62116 :2008		

% The AC voltage and frequency range may vary depending  $\,$  on specific country grid.

# 6 in 1

Model	MS3000	
Input Data (DC)		
Recommended Module Power (Wp)	300-600	
Start up Voltage per Input@Rated condition (V)	22	
MPPT Voltage Range per Input (V)	16 - 60	
Max. Input Voltage per Input (V)	60	
Short-current(A)	25	
Max. Input Current per Input (A)	18	
Quantity of MPPTs	3	
Quantity of DC Inputs	6	
Output Data (AC)		
Max. Continuous Model (VA)	3000	
Nominal Continuous Power (W)	3000	
Nominal Output Current (A)	13.04	
Max. Output Current (A)	15	

Nominal Output Voltage (V)	220/230/240, L/N/PE	
Nominal Frequency (Hz)	50/60	
Power Factor	>0.99 default 0.8 leading 0.8 lagging	
Output Current Harmonic Distortion	<3%	
Maximum units per 12AWG branch	2	
Maximum units per 10AWG branch	3	
Efficiency		
Peak Inverter Efficiency	97%	
EU Weighted Efficiency	96.7%	
Nominal Mppt Efficiency	99.9%	
Night Time Power Consumption	<50 mW	
Mechanical Data		
Dimensions (W×H×D mm)	380*313*49	
Weight [kg]	7.5	
General Data		
Communication	WiFi (Bluetooth) + RS485	
Type of Enclosure	IP67	
Cooling	Natural convection	
Type of isolation	HF isolation	
Operating Ambient	-40 ~ +65 $^\circ\!\mathrm{C}$ (derating of over 50 $^\circ\!\mathrm{C}$ Ambient	

Temperature Range	Temperature@ PV input 30V)	
Relative Humidity	100%	
Max. Operating Altitude Without Derating [m]	2000	
Over voltage category	III(Mains), II (PV)	
Compliance	IS 16221 (PART 2):2015/IEC 62109- 2 :2011 &IS 16169 :2014/IEC 62116 :2008	
※ The AC voltage and frequency range may vary depending on specific country grid.		